

Customer ID: 03522Z Account ID: Z00372 Lab Control ID: 19F01505 Received: Aug 23, 2019 Reported: Sep 17, 2019 Purchase Order No. None Received

Russell Huffman Desert View Power, Inc. 62-300 Gene Welmas Drive Mecca, CA 92254-0758

## **ANALYTICAL REPORT**

Report may only be copied in its entirety.
Results reported herein relate only to discrete samples submitted by the client. Hazen Research, Inc. does not warrant that the results are representative of anything other than the samples that were received in the laboratory

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Mark A. Pugh
Fuel Laboratory Manager



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# **ANALYTICAL REPORT**

Russell Huffman Desert View Power, Inc.

Customer Sample ID	Boiler Fuel Feed 8-19-19	
Lab Sample ID	19F01505-001	
pH of a 25% Mixture	6.12	

By:

Mark A Pugh

Fuel Laboratory Manager



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### ANALYTICAL REPORT

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Customer Sample ID		<b>Boiler Fuel Feed 8-19-19</b> 19F01505-001	
Lab Sample ID			
Sodium in Ash as Na2O	%	3.10	
Potassium in Ash as K2O	%	5.00	
Chlorine in Ash	%	1.11	
Carbon Dioxide in Ash	%	0.54	

Ву:

Mark A Pugh

Fuel Laboratory Manager

The sample was ashed at 600 degrees celsius prior to analysis.

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#### **ANALYTICAL REPORT**

### Russell Huffman Desert View Power, Inc.

Client Sample ID Boiler Fuel Feed 8-19-19

Lab Sample ID 19F01505-001

Reporting Basis >	As Rec'd	Dry	Air Dry	
Proximate (%)				
Moisture	21.65	0.00	3.27	
Ash	9.13	11.65	11.27	
Volatile	55.10	70.32	68.02	
Fixed C	14.12	18.03	<u>17.44</u>	
Total	100.00	100.00	100.00	
Sulfur	0.145	0.185	0.179	
Btu/lb (HHV)	5923	7559	7312	
Btu/lb (LHV)	5309	7061		
MMF Btu/lb	6568	8646		
MAF Btu/lb		8556		
Ultimate (%)				
Moisture	21.65	0.00	3.27	
Carbon	35.54	45.36	43.88	
Hydrogen	4.21	5.37	5.19	
Nitrogen	0.49	0.62	0.60	
Sulfur	0.145	0.185	0.179	
Ash	9.13	11.65	11.27	
Oxygen*	28.84	36.81	35.61	
Total	100.00	100.00	100.00	
Chlorine**	0.098	0.125	0.121	
Air Dry Loss (%)		19	Lb. Alkali Oxide/MM Btu =	1.25
Forms of Sulfur, as S, (%)			Lb. Ash/MM Btu=	15.41
			Lb. SO2/MM Btu=	0.490
Sulfate			Lb. CI/MM Btu=	0.17
Pyritic			F-Factor(dry),DSCF/MM Btu=	9,553
Organic				
Total	0.145	0.185		
Water Soluble Alkalies (%)			Report Prepared By:	
vvalei Soluble Alkalles (%)	1		Map. L	
Na2O	0.102	0.130	many !	
K2O	0.255	0.326	/ / /	
			Mark A Duah	

<sup>\*</sup> Oxygen by difference

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Fuel Laboratory Manager

<sup>\*\*</sup> Not usually reported as part of the ultimate analysis.





## Hazen research Inc.

4601 Indiana St. Golden Co. 80403

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## SAMPLE SUBMITTAL FORM

Sam	ple Identification	BOILER FUEL FEED	_ Date \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
x	Ultimate, Prox	kimate, & BTU	O . I I I	-		
-	Ultimate					
	Proximate					
	Moisture					
	Ash					
	Sulfur					
	Calorific Value	BTU/Ib				
X	Chlorine					
_	Elemental Anal	ysis of ash ( Si, A1, Ti, Fe, Ca, N	Mg, Na. K. P. S as ovides)			
X_	Chlorine in ash		of the state of th			
X	Carbon Dioxide	in ash				
	Fusion tempera	tures of ash (oxidizing & reduc	ping)			
X		lkalis (Na2O & K2O)	5,			
	Water soluble ca	alcium (CaO)				
X	Alkali, Lbs / MMBTU (Need Na2O & K2O in ash If Elemental is not run)					
	Sodium in ash (N					
	Potassium in ash	ı (K2O)				
	samples to:		Reports & Billing to:			
Attn: Ge 4601 Ind	esearch, Inc. Frard H Cunninghan Jiana St. Colorado 80403	n	Colmac Energy, Inc. Paula Bates Po Box 758 Mecca, Ca. 92254-0758			

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